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form MMS-2014 to MMS for processing in AFS. The Form MMS-2014 shall identify the payor and the lease subaccounts, contain production, sales, and royalty data, and identify the time period applicable to the data. Completed forms are due at the end of the month following the production or sales period as applicable. Unless the lease terms specify a different royalty payment frequency, all reports and payments are due monthly. If the lease terms do specify a different frequency for payment, the reporting must coincide with the payment. The Form MMS-2014 for rental payments is due no later than the rental payment date specified in the lease terms.

[51 FR 15766, Apr. 28, 1986, as amended at 57 FR 52720, Nov. 5, 1992]

§210.203 Special forms and reports.

The MMS may require submission of additional information on special forms or reports. When special forms or reports other than those referred to in this subpart are necessary, instructions for the filing of such forms or reports will be given by MMS. Requests for the submission of such forms will be made in conformity with the requirements of the Paperwork Reduction Act of 1980 and other applicable laws.

§ 210.204 Reporting instructions.

(a) Specific guidance on how to prepare and submit required information collection reports and forms to MMS is contained in an "MMS Payor Handbook—Solid Minerals" and a "Production Accounting and Auditing System Reporter Handbook." The Payor Handbook is available from the Minerals Management Service, Royalty Management Program, P.O. Box 5760, Denver, Colorado 80217–5760. The Reporter Handbook is available from the Minerals Management Service, Royalty Management Program, P.O. Box 17110, Denver, Colorado 80217–0110.

(b) Royalty payors or production reporters should refer to these handbooks for specific guidance with respect to solid minerals reporting requirements. If additional information is required, the payor or reporter should contact the MMS at the above address. The ap-

propriate telephone numbers are listed in the handbooks

[51 FR 45883, Dec. 23, 1986, as amended at 57 FR 41867, Sept. 14, 1992; 58 FR 64902, Dec. 10, 1993]

Subpart F—Coal [Reserved]

Subpart G—Other Solid Minerals [Reserved]

Subpart H—Geothermal Resources

SOURCE: 56 FR 57286, Nov. 8, 1991, unless otherwise noted.

§210.350 Definitions.

Terms used in this subpart shall have the same meaning as in 30 CFR 206.351.

§210.351 Required recordkeeping.

Information required by MMS shall be filed using the forms prescribed in this subpart, which are available from MMS. Records may be maintained on microfilm, microfiche, or other recorded media that are easily reproducible and readable. See subpart H of 30 CFR part 212.

§210.352 Payor information forms.

The Payor Information Form (Form MMS-4025) must be filed for each Federal lease on which geothermal royalties (including byproduct royalties) are paid. Where specifically determined by MMS, Form MMS-4025 is also required for all Federal leases on which rent is due. The completed form must be filed by the party who is making the rent or royalty payment (payor) for each revenue source. Form MMS-4025 must be filed no later than 30 days after issuance of a new lease or a modification to an existing lease that changes the paying responsibility on the lease. The Form MMS-4025 shall identify the payor of production royalty, and identify revenue sources and selling arrangements for all leased geothermal resources (including byproducts). After filing the initial form, a new Form MMS-4025 must be filed no later than 30 days after the occurrence of any of the following:

(a) Assignment of all or any part of the lease;

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- (b) Production of new product;
- (c) A change in a selling arrangement:
 - (d) Change in royalty rate;
 - (e) Change of payor; or
 - (f) Abandonment of a lease.

§210.353 Special forms and reports.

The MMS may require submission of additional information on special forms or reports. When special forms or reports other than those referred to in this subpart are necessary, MMS will give instructions for the filing of such forms or reports. Requests for the submission of such forms will be made in conformity with the requirements of the Paperwork Reduction Act of 1980 and other applicable laws.

§210.354 Monthly report of sales and royalty.

A completed Report of Sales and Royalty Remittance (Form MMS-2014) must be submitted each month once sales or utilization of production occur, even though sales may be intermittent, unless otherwise authorized by MMS. This report is due on or before the last day of the month following the month in which production was sold or utilized, together with the royalties due the United States.

§210.355 Reporting instructions.

(a) Specific guidance on how to prepare and submit required information collection reports and forms to MMS is contained in an MMS Oil and Gas Payor Handbook which is available from the Minerals Management Service, Royalty Management Program, P.O. Box 5760, Denver, Colorado 80217-5760.

(b) Royalty payors should refer to this handbook for specific guidance with respect to geothermal resources reporting requirements. If additional information is required, the payor should contact the MMS at the above address. The appropriate telephone numbers are listed in the handbook.

[56 FR 57286, Nov. 8, 1991, as amended at 58 FR 64902, Dec. 10, 1993]

Subpart I—OCS Sulfur [Reserved]

PART 212—RECORDS AND FILES MAINTENANCE

Subpart A—General Provisions [Reserved]

Subpart B—Oil, Gas, and OCS Sulphur— General

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212.50 Required recordkeeping and reports.

212.51 Records and files maintenance.

212.52 Definitions.

Subpart C—Federal and Indian Oil [Reserved]

Subpart D—Federal and Indian Gas [Reserved]

Subpart E—Solid Minerals—General

212.200 Maintenance of and access to records.

Subpart F—Coal [Reserved]

Subpart G—Other Solid Minerals [Reserved]

Subpart H—Geothermal Resources

212.350 Definitions.

212.351 Required recordkeeping and reports.

Subpart I—OCS Sulfur [Reserved]

AUTHORITY: 5 U.S.C. 301 et seq.; 25 U.S.C. 396 et seq.; 25 U.S.C. 396a et seq.; 25 U.S.C. 2101 et seq.; 30 U.S.C. 181 et seq.; 30 U.S.C. 351 et seq.; 30 U.S.C. 1701 et seq.; 31 U.S.C. 1701 et seq.; 31 U.S.C. 9701; 43 U.S.C. 1301 et seq.; 43 U.S.C. 1331 et seq.; and 43 U.S.C. 1801 et seq.

Subpart A—General Provisions [Reserved]

Subpart B—Oil, Gas, and OCS Sulphur—General

§ 212.50 Required recordkeeping and reports.

All records pertaining to offshore and onshore Federal and Indian oil and gas leases shall be maintained by a lessee, operator, revenue payor, or other person for 6 years after the records are generated unless the recordholder is notified, in writing, that records must be maintained for a longer period. When an audit or investigation is underway, records shall be maintained until the recordholder is released by